

PROCUREMENT PLAN – 2021

FOR

CRUDE OIL

&

PETROLEUM PRODUCTS

PREPARED & PRESENTED BY

COMMERCIAL FUNCTION

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1 List of Abbreviations

AV Gas = Aviation Gasoline

ADNOC = Abu Dhabi National Oil Company

BBL = Barrel

CPC = Ceylon Petroleum Corporation

CEB = Ceylon Electricity Board

DAP =Delivered at Place

Kg = Kilogram

MT = Metric Tons

Mn.Liters = Million liters

Ppm = Parts Per Million

SSCAPC = Special Standing Cabinet Appointed Procurement Committee

SRC = Stock Review Committee

TEC = Technical Evaluation Committee

USD = United States Dollars

2 Executive Summery

2.1 Total Estimated Funds Requirement for 2021 Imports

Table 1. Total Estimated Funds Requirement for 2021 Imports

| Crude Cost (USD Million) | Cost of Refined Products (USD Million) | Total Import Cost of Crude Oil & Refined Products (USD Million) |
|--------------------------|---|---|
| 721.35 | 1778.27 | 2,499.62 |

Source: Based on the data given by Finance Function

2.2 Crude Oil Import Plan for 2021

Table 2. Crude Oil Import Plan for 2021

| Crude Type | Required Quantity (MT) | Estimated Shipments | Estimated Delivery |
|------------------|------------------------|----------------------------|--------------------|
| Murban Crude and | 1 660 500 | 18 | 02 Shipments per |
| Other Crude | Other Crude 1,669,500 | | month |

Throughput per day: 5,300 MT

Most feasible parcel size 90,000 MT/700,000 BBL

Source: Economics and scheduling forecasted data - 2021

2.3 Refined Petroleum Products Import Requirement for 2021

Table 3. Refined Petroleum Products Import Requirement for 2021

| | Gasoline 92 Octane | Gasoline 95 Octane | Super Diesel (Gas Oil10 ppm) | Auto Diesel (Gas oil) (With CEB)* | Jet/Kero | Bitumen | Fuel Oil* |
|--|-----------------------|-----------------------|------------------------------------|---|----------|---------|-----------|
| Forecasted Demand | 1,255,148 | 177,770 | 81,236 | 2,125,052 | 574,624 | 27,788 | 836,569 |
| Forecasted Refinery Production | 168,889 | - | - | 568,544 | 300,510 | 25,088 | 436,590 |
| Forecasted Quantity to be Imported | 1,056,259 | 177,770 | 81,236 | 1,556,508 | 274,114 | 2,700 | 399,979 |

Units in MT

Source: Based on the Forecasted data

2.4 Forecasted Aviation Gasoline, Bitumen & Lubricant Demand for 2021

Table 4. Forecasted Aviation Gasoline Demand

| | Aviation Gasoline (MT) |
|----------|---------------------------|
| Quantity | 264 |

Source: Based on Forecasted data

^{*} With CEB Forecasted Demand &Local Consumers' Annual Requirement

3 Term Tender Allocation

3.1 Balance Cargos to be imported in 2021 through Term Contracts scheduled during 2020

Table 5. Balance Cargos to be imported in 2021 through Term Contracts scheduled during 2020

| No | Term Contract Reference No. | Name of the Supplier | Total Shipments Planned under the contract | No of Shipments allocated for 2021 |
|----|---|---|--|---|
| 1 | BK/TERM/CRUDE OIL/MURBAN/ 2020-2021-R | Emirates National Oil Company (Singapore) | 12 | 11 |
| 2 | BK/TERM/GAS OIL(0.05% M.S.)/GAS OIL(0.001% M.S.)/DTB- MUTHU/2020-2021 | Emirates National Oil Company (Singapore) | 06 | 06 |
| 3 | BK/TERM/GAS OIL(0.05% M.S.)/DTB-MUTHU/2020-2021 | Emirates National Oil Company (Singapore) | 04 | 04 |
| 4 | BK/TERM/GASOLINE(92 UNL)/DTB-MUTHU/2020-2021 | E3 Energy UAE | 06 | 06 |
| 5 | BK/TERM/GAS OIL(0.05% M.S.)/MUTHU/2020-2021 | Swiss Singapore | 06 | 06 |

Source: Based on the Commercial Function data

3.2 Term Tenders Scheduled in 2021

Table 6. Term Tenders Scheduled in 2021

| No | Term Contract Reference No. | Name of the Supplier | Total Shipments Planned in 2021 |
|----|---|---------------------------|------------------------------------|
| 1 | BK/TERM/GASOLINE(92-95 UNL)/DTB- MUTHU/2020-2021 | BB Energy Asia Pte Ltd | 07 |

Source: Based on the Commercial Function data

3.3 Quantity scheduled to be imported through existing term contract (2020) and planned term tender in 2021 up to now

Table 7. Quantity scheduled to be imported through existing term contract (2020) and planned term tender in 2021

| Product | Quantity(MT) |
|-----------------|--------------|
| Gasoline 92 UNL | 211,800 |
| Gasoline 95 UNL | - |
| Super Diesel | 42,000 |
| Auto Diesel | 554,800 |
| Jet/Kero | - |

3.4 Balance Quantity to be imported after the allocation of the Term Tenders

Table 8. Balance Quantity to be imported through term or single tenders

| | Gasoline 92 Octane | Gasoline 95 Octane | Gas Oil10 ppm | Gas oil 500 ppm | Jet/Kero | Bitumen | Fuel Oil* |
|--|-----------------------|--------------------------|---------------------|--------------------|----------|---------|-----------|
| Forecasted Quantity to be imported | 1,086,259 | 177,770 | 81,236 | 1,556,508 | 274,114 | 2,700 | 399,979 |
| Quantity already scheduled to be imported | 211,800 | - | 42,000 | 554,800 | - | 1 | - |
| remaining Quantity to be import in 2021 | 874,459 | 177,770 | 39,236 | 1,001,708 | 274,114 | 2,700 | 399,979 |

Units in MT

Source: Based on the Forecasted data

4 Assumptions and Limitations

4.1 Assumptions

In order to prepare this Procurement plan, following assumptions were made;

- i. The number of stream days of Refinery for 2020 would be 350 days. The average daily throughput would be 5,300 MT.
- ii. The average of the wet and dry forecast of CEB has been considered.

4.2 Limitations

- i. Production capacity of Refinery is not adequate to cater the country's total demand.
- ii. Current storage capacity for Refined Products is not sufficient at the Ceylon Petroleum Storage Terminals Limited (CPSTL) at Kolonnawa and Muthurajawela Terminals.
- iii. Non availability of proper Pipe Line Network for bulk transportation.
- iv. Unpredictable circumstances such as war, natural disasters and political and economic eventualities can influence the international price of fuels in an unusual manner.

5 Refined Products Yield

Determination of the crude oil requirements for the refinery and the corresponding yields were carried out by the Economics & Scheduling Department of the Refinery. Further, the production capacity of CPC Refinery is not adequate to cater the country's demand as Refinery expansion project has not yet been happened and further increase of production cannot be expected due to the present condition of the Refinery.

Table 9. Forecasted Total Yield of Refined Products from the Refinery

| Forecasted Refinery Production | Gasoline 92 Octane | Gasoline 95 Octane* | Gas Oil 10 ppm* | Gas oil 500 ppm | Jet A-1 | Kerosene | Fuel Oil |
|--------------------------------------|-----------------------|---------------------------|--------------------|--------------------|---------|----------|----------|
| Quantity (MT) | 168,889 | - | - | 568,544 | 240,408 | 60,102 | 436,590 |

Source: Based on the data given from the Refinery

6 Crude oil and Refined Products Purchase Plan 2021

At the CPC Refinery, Crude oil is processed and refined into petroleum products such as Gasoline, Kerosene and Diesel. Due to the refinery production is not adequate to cater the demand for petroleum products, CPC has to import refined petroleum products to satisfy the customer requirements. Following Table depicts the Crude oil purchase plan for 2021 with the current status of procurement preparedness activities.

Table 10. Crude Oil Purchase Plan for 2021

| Crude Type | Quantity | Status of the | No. Of |
|--------------|-----------|--------------------------|-----------|
| | (MT) | Tender | Shipments |
| Murban Crude | 1,669,500 | Term Contract Awarded | 18 |

Throughput per day: 5,300 MT Most feasible parcel size is 90,000 MT

Source: Based on the data given from the Refinery

7 Cargo Combinations Planned under the existing Term Contracts

Table 11. Forecasted Import Quantities under the term Contracts

| No | Term Contract Reference No. | Name of the | Product Type & | Quantity per | No. of | |
|----|--------------------------------------|--------------------|----------------|---------------|------------------|--|
| | | Supplier | Combination | Shipment (MT) | Shipments | |
| 1 | BK/TERM/CRUDE | Emirates National | Murban Crude | 90,000MT | 12 | |
| | | Oil Company | Oil | | | |
| | OIL/MURBAN/2020-2021-R | (Singapore) | | | | |
| 2 | BK/TERM/GAS OIL(0.05% | | Gas Oil (0.05% | 30,300MT | 06 | |
| | M.S.)/GAS OIL(0.001% | Emirates National | M.S.) | | | |
| | M.S.)/DTB-MUTHU/2020- | Oil Company | Gas Oil | 7,000MT | | |
| | 2021 | (Singapore) | (0.001% M.S.) | | | |
| | BK/TERM/GAS OIL(0.05% | Emirates National | Gas Oil (0.05% | 37,300MT | 04 | |
| 3 | M.S.)/DTB-MUTHU/2020- | Oil Company | M.S.) | | | |
| | 2021 | (Singapore) | | | | |
| | BK/TERM/GASOLINE(92 | E3 Energy, | Gasoline (92 | 35,300MT | 06 | |
| 4 | UNL)/DTB-MUTHU/2020- | UAE | Unl) | | | |
| | 2021 | | | | | |
| | BK/TERM/GAS OIL(0.05% | Swiss Singapore | Gas Oil (0.05% | 37,300MT | 06 | |
| 5 | M.S.)/MUTHU/2020-2021 | Pte Ltd, Singapore | M.S.) | | | |
| | BK/TERM/GASOLINE(92- 95 UNL)/DTB- | | Gasoline (92 | 26000MT | 07 | |
| 6 | | BB Energy Asia Pte | Unl) | | | |
| | 93 UNL)/DTB- MUTHU/2020-2021 | Ltd | Gasoline | 9000MT | | |
| | 1V1U 111U/2U2U-2U21 | | (95Unl) | | | |

8 Appendixes

8.1 Appendix I

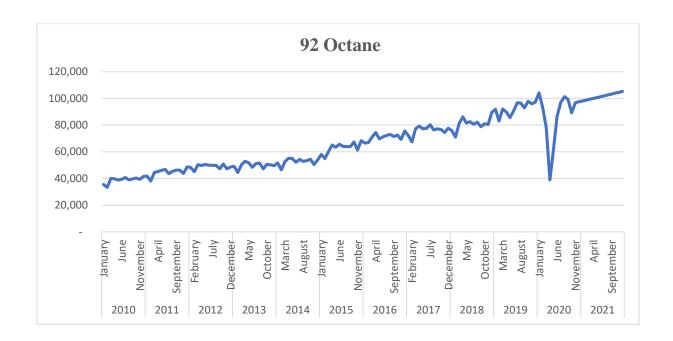
Cost Estimation of Crude Oil and Petroleum Products

Table 12. Cost Estimation of Crude Oil and Petroleum Products

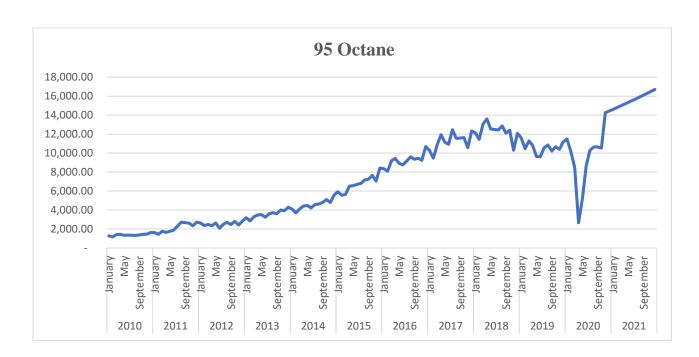
| | Gasoline 92 RON (MT) | Gasoline 95 RON (MT) | Gas Oil 10 ppm (MT) | Gas oil 500 ppm (with CEB) (MT) | Jet / Kero (MT) | LSFO (MT) | HSFO (MT) | Crude Oil (MT) | Av Gas (MT) | Bitumen (MT) | |
|---|-------------------------|-------------------------|------------------------|---------------------------------------|--------------------|--------------|--------------|-------------------|-------------------|--------------|--|
| Forecasted Demand | 1,255,148 | 177,770 | 81,236 | 2,125,052 | 574,624 | 746,961 | 89,606 | 1,669,500 | 264 | 27,788 | |
| Stocks as at 31st December 2020 | 50,000 | 6,000 | 7,000 | 150,000 | 43,000 | | | | | | |
| Forecasted Ref. Production | 168,889 | - | - | 568,544 | 300,510 | 436,590 | - | - | - | 25,088 | |
| Forecasted Qty. To be Imported in MT | 1,086,259 | 177,770 | 81,236 | 1,556,508 | 274,114 | 310,371 | 89,606 | 1,669,500 | 264 | 2,700 | |
| Forecasted Qty. to be Imported in BBL | 8,981,252 | 1,469,804 | 604,265 | 11,577,912 | 2,189,318 | 2,060,049 | 594,745 | 12,688,200 | 2,265 | 16,992 | |
| Estimated DAP Value per BBL(US\$) | 63.62 | 67.57 | 69.62 | 66.25 | 132.07 | 58.88 | 54.31 | 56.81 | | | |
| Value of Imports (US\$/Mn) | 571.38 | 99.32 | 42.07 | 767.05 | 144.85 | 121.30 | 32.30 | 721.35 | | | |
| Total Estimated Value of Refined Products Imports (US\$/Mn) (with CEB requirement) | | | | | | | | | | | |
| Total Estimated Value of Refined Products + Crude Oil Imports + Av. Gas + Bitumen (US\$/Mn)* (with CEB requirement) | | | | | | | | | | | |

Source: Based on the calculated data

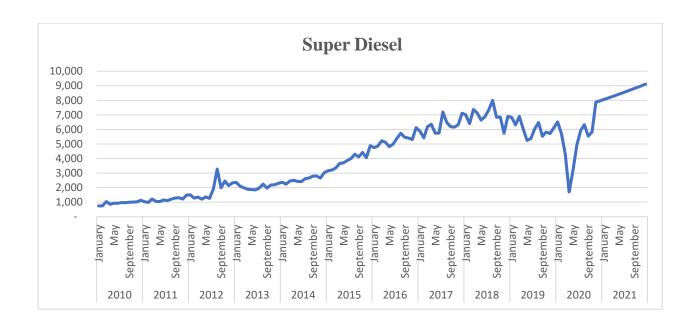
8.2 Appendix II Graphical Representation of Gasoline 92 UNL Sales



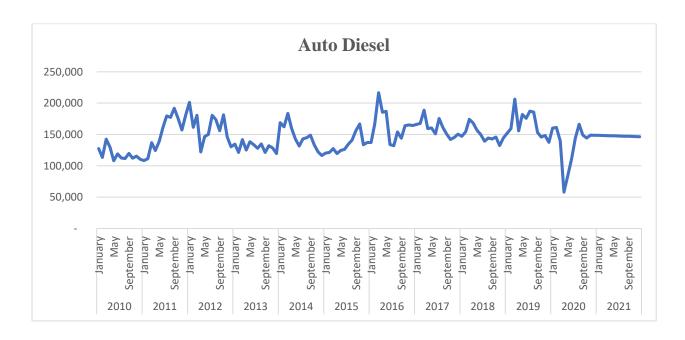
8.3 Appendix III
Graphical Representation of Gasoline 95 UNL Sales



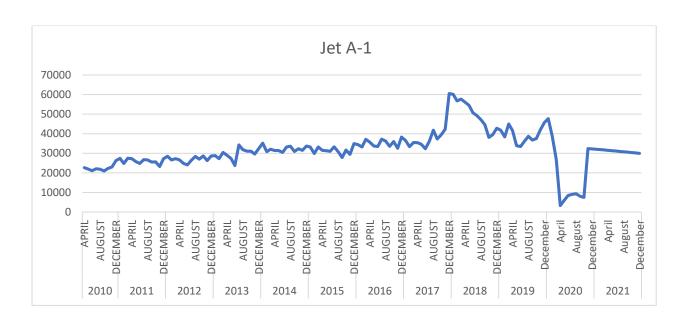
8.4 Appendix IV Graphical Representation of Super Diesel Sales



8.5 Appendix V
Graphical Representation of Auto Diesel Sales



8.6 Appendix - VI Graphical Representation of Jet A-1



8.7 Appendix – VII Graphical Representation of Lanka Industrial Kerosene



8.8 Appendix – VIII Graphical Representation of Lanka Kerosene

